



Table S33. Summary statistics for natural gas – New Mexico, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells at End of Year	42,644	44,241	44,784	44,748	32,302
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	^R 657,593	^R 732,483	^R 682,334	^R 616,134	556,024
From Oil Wells	227,352	211,496	223,493	238,580	252,326
From Coalbed Wells	^R 616,485	^R 485,682	^R 458,805	414,894	386,262
From Shale Gas Wells	^R 54,020	^R 57,462	^R 60,590	71,867	93,071
Total	1,555,450	1,487,123	1,425,222	1,341,475	1,287,682
Repressuring	7,637	7,671	7,740	7,513	6,687
Vented and Flared	929	803	481	1,586	4,360
Nonhydrocarbon Gases Removed	28,962	32,444	33,997	40,191	39,333
Marketed Production	1,517,922	1,446,204	1,383,004	1,292,185	1,237,303
Extraction Loss	96,250	92,579	94,840	91,963	90,291
Total Dry Production	1,421,672	1,353,625	1,288,164	1,200,222	1,147,012
Supply (million cubic feet)					
Dry Production	1,421,672	1,353,625	1,288,164	1,200,222	1,147,012
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	669,822	821,770	740,153	613,482	535,450
Withdrawals from Storage					
Underground Storage	13,162	24,193	9,445	15,676	17,710
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	20,820	10,342	-13,081	^R -27,496	-23,306
Total Supply	2,125,476	2,209,930	2,024,681	^R1,801,884	1,676,866

See footnotes at end of table.

Table S33. Summary statistics for natural gas – New Mexico, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	234,236	246,665	241,194	^R 241,137	246,505
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,868,850	1,947,133	1,762,392	^R 1,542,104	1,410,622
Additions to Storage					
Underground Storage	22,390	16,132	21,094	18,643	19,738
LNG Storage	0	0	0	0	0
Total Disposition	2,125,476	2,209,930	2,024,681	^R1,801,884	1,676,866
Consumption (million cubic feet)					
Lease Fuel	47,525	49,753	49,655	49,070	47,556
Pipeline and Distribution Use ^a	13,441	13,481	11,624	8,597	7,067
Plant Fuel	35,600	36,571	36,827	35,289	38,331
Delivered to Consumers					
Residential	33,471	33,996	32,405	35,253	34,299
Commercial	24,876	25,183	24,701	25,155	25,035
Industrial	18,023	18,702	15,680	16,779	20,500
Vehicle Fuel	251	237	200	^R 300	337
Electric Power	61,050	68,742	70,102	70,694	73,379
Total Delivered to Consumers	137,670	146,860	143,089	^R148,181	153,551
Total Consumption	234,236	246,665	241,194	^R241,137	246,505
Delivered for the Account of Others (million cubic feet)					
Residential	1	1	2	3	6
Commercial	8,901	9,425	10,328	9,875	10,062
Industrial	16,111	16,837	13,815	14,697	18,405
Number of Consumers					
Residential	547,512	556,905	560,479	559,852	570,637
Commercial	48,047	49,235	48,846	48,757	49,439
Industrial	470	383	471	438	360
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	518	511	506	516	506
Industrial	38,346	48,830	33,291	38,308	56,945
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.45	7.05	4.07	4.84	4.52
Delivered to Consumers					
Residential	11.99	12.23	9.53	9.63	9.14
Commercial	10.04	10.39	7.52	7.47	6.98
Industrial	8.54	10.27	5.41	6.17	6.23
Vehicle Fuel	5.77	--	3.77	4.46	9.43
Electric Power	W	8.18	W	W	W

-- Not applicable.

^R Revised data.^W Withheld.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.